

Planned Service Outage Summary - April 2024

(Posted - April 19, 2024)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									The	dates inc	dicated be		Est the anticip es with gr	imated (ng Capad mainten	city duri	ng outa	ations to		ormed and	d comple	eted.							
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
																		Pip	oeline Mai	intenanc	е													
2/22/2024	Beatrice North	<u>832</u>	D	2000	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
																		Pip	oeline Mai	intenanc	e													
2/22/2024	Field to Demarc	<u>831</u>	D	1627	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300
4/12/2024	Beaver North Beaver C & Beaver North Brownfield North Pampa North Beaver C System	1025 1080 1022 1023 31	D D D D	975 532 536 532 425		Statio 840 464 473 429 350	464 473 429	enance]				S	itation M	laintenanc	ne			E	Si 167	tation Ma 167						Sı		840 506 530 506 300	840 506 530 506 300				
1/29/2024	Spraberry 12-inch Spraberry 16-inch Sunray High Sunray How ETC Sunray Plant	32 10 58676	D D R R R	321 201 325 61 80					Р	ipeline Ma	aintenano	ce²	254 134	254 134			ipeline Mai	ntenance	e ²	St 161 0	ation Ma 161 0	intenano 161 0	161 0				261	261	261	261				
	Sunflower Kansas No. 1 Holcomb Burdett	50350 <u>5</u>	D D	28 100					0	0	0	0	}			0	0	0	0															

Description of Notice Posting Date	Direction of Flo
No shading: Existing Planned Service Outage	R = Receipt
Green shading: New Planned Service Outage/Force Majeure Yellow shading: Updated/Revised Planned Service Outage	D = Delivery
Gray shading: Returning to normal operating capacity levels	

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted Red font: Northern anticipates primary firm service will be impacted

Footnot

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

 2 During this time, Hanston, Kansas (POI 55882) and Burdett, Kansas (POI 57559) will not be included in the Holcomb Burdette Allocation Group.



Planned Service Outage Summary - May 2024

(Posted - April 19, 2024)

																(1.05000	1 - Abrii 19	,													
Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity							The	dates indi	cated belov	are the ar	G Estimated iticipated d h gray sha	d Operat lays for th	ne mainten	city duri	ing outag d modifica	tions to b		ned and co	omplete	ed.							
Market Area					1	2 3	4	5	6 7	8	9	10	11	12 13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30 31
									Station	Maintenar	ice					•							•	•							
4/19/2024	Ventura South	735	D	1126																											
3/6/2024	Viking/NNG Pierz ITE	61667	R	75					0	0		•																			
3/6/2024	Viking/NNG Pierz ITE	61667	D	36					0	0	1																				
									See	Footnote 1	1																				
4/19/2024	Galena East	463	D	333							_																				
4/19/2024	Belleville East	488	D	225																											
																Pipeli	ne Mainter	nance													
4/19/2024	Beatrice North	832	D	2000	1500 1	500 1500	1500 1	500 1	500 150	0 1500	1500	1500	1400 1	400 140	1400	1400	1400	1400	1400	1400	1400	1400 1	350	1350	1350	1350	1350	1350	1350	1350	1350 1350
																					Pipelin	e and Sta	ation M	1aintena	ance						
3/6/2024	TBPL Beatrice	1318	R	450																		See Fo	ootnote	e 2							
Field Area					1	2 3	4	5	6 7	8	9	10	11	12 13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30 31
																Pipeli	ne Mainter	nance													
4/19/2024	Field to Demarc	831	D	1627	1050 1	050 1050	1050 10	050 10	050 105	0 1050	1050	1050	950	95	0 950	950	950	950	950	950	950	950	900	900	900	900	900	900	900	900	900 900
					Station Main	ntenance									Station N	Maintenar	nce														
	Beaver North	1025	D	975	700 7	700									750	750															
	PEPL/NNG Mullinville	173	R	80	0	0									0	0															
	ANR/NNG Greensburg	179	D	80	0	0									0	0															
	•					<u>-</u>											_														
											laintenand			St	ation Maint	tenance															
	Spraberry 12-inch	601	D	321					26	1 261	261	261			254		_				_										
4/2/2024	Spraberry 16-inch	1112	D	201	J				-						134											Pipeline	e Mainten	nance			
4/2/2024	Spraberry Station	602	R	90																		65	65	65	65	65	65	65	65	65	65 65
					1																_										

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"Northern will schedule primary volumes at Viking/NNG Pierz ITE (POI 61667) to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes at Viking Chisago/Isanti (POI 196) and Viking/NNG Polk ITE (POI 62983). Primary volumes at Viking/NNG Pierz ITE will be scheduled prior to alternate volumes at Viking Chisago/Isanti.

²Station maintenance: Northern will be performing scheduled station maintenance at the Beatrice, Nebraska compressor station. During this time, the receipt capacity at TBPL/NNG Beatrice (POI 1318) will not be reduced; however, increased pressure during the outage may hinder the upstream pipeline from delivering the full capacity during the outage. Northern will be working with the point operator to mitigate potential customer impact. If the point operator is unable to perform its scheduled commitment, Northern may have to allocate receipt volumes to equal physical flows.



Planned Service Outage Summary - June 2024

(Posted - April 19, 2024)

					(rosted - April 19, 2024)
		C #		Normal	Gas Days beginning at 9 a.m.
	_ ,_,	Group #	Direction		Estimated Operating Capacity during outage
Date of Notice Posting	Group/ Point	/POI	of Flow	Operating	The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed.
		Impacted		Capacity	Dates with gray shading represent weekends or ICE trading holidays.
Market Area		1	l		1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
Market Area					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 Pipeline and Station Maintenance
-	Ventura South	735	D	1126	500 500 500 650
	Viking Chisago/Isanti	196	D	80	300 300 300 030 030 030 030 030 030 030
	Viking Chisago/Isanti	196	D	80	
-	VIKING CHISAGO/ISANU	196	U	80	See Footnote 3
					Pipeline Maintenance
3/6/2024	Earlville East	487	D.	631	485 485
3/0/2024	Lativille East	407		031	Pipeline Maintenance
3/6/2024	Beatrice North	832	D	2000	1300 130
3/0/2027		0.72		2000	200 200 200 200 200 200 200 200 200 200
					Pipeline and Station Maintenance
3/6/2024	TBPL Beatrice	1318	R	450	See Footnote 2
3/0/2024	Total bederice	1510		430	See Issuite 2
Field Area					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
					Pipeline Maintenance
3/6/2024	Field to Demarc	831	D	1627	850 850 850 850 850 850 850 850 850 850
					Station Maintenance Station Maintenance Station Maintenance Station Maintenance
41010004	Sunray High	32	R	325	270 2
4/2/2024	Sunray Low	10	R	61	61 61 61 61 61 61 61 61 61 61 61 61 61 6
					Station Maintenance
	Spraberry 12-inch	601	D	321	
	Spraberry 16-inch	1112	D	201	Pipeline Maintenance 0 0 0 0 Pipeline Maintenance
4/2/2024	Spraberry Station	602	R	90	65 65 65 0 0 0 0 65 65 65 65 65 65 65 65 65 65 65 65 65
					Station Maintenance Station & Pipeline Maintenance
	Mitchell to Gaines	<u>825</u>	R	434	428 428 385 385 385
	Beaver North	1025	D	975	840 840
4/2/2024	Beaver C & Beaver North	1080	D	520	439 439 401 401 401 401
	Brownfield North	1022	D	530	450 450
	Pampa North	1023	D	485	404 404
ļ	Beaver C System	<u>31</u>	R	425	375 375 250 250 250
1/2/2221	la caracia a	70010	-	200	Station Maintenance
4/2/2024	Oasis Bakersfield Pecos Co.	79340	D	200	

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Planned Service Outage Summary - July 2024

(Posted - April 19, 2024)

																		(Posteu	- April 19	, 2024)													
Date of Notice Posting	g Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity								The	dates in	ndicated be			timated	Operati		city duri	ing outa	ations to		rmed an	d complet	ted.							
Market Area			•	•	1	2	3 .	4 5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30 3
						•												Pipelin	e Mainter	nance													
3/6/2024	Ventura South	735	D	1126	500 5	500 5	00 6	80 68	30 68	0 680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680	680 68
	•																	Pipelin	e Mainter	nance													
3/6/2024	Earlville East	487	D	631	485 4	185 4	85 4	85 48	35 48	5 485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485 48
	•																	Pipelin	e Mainter	nance													
3/6/2024	Beatrice North	832	D	2000	1350 1	350 13	350 13	350 13	50 135	0 1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350 13
Field Area					1	2	3	4 5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30 3
																		Pipelin	e Mainter	nance													
3/6/2024	Field to Demarc	831	D	1627	900 9	900 9	00 9	00 90	90	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900	900 9
																					Statio	n Mainte	nance										
	Beaver North	1025	D	975								750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	
3/6/2024	PEPL/NNG Mullinville	173	R	80								0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	ANR/NNG Greensburg	179	D	80								0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
																		Statio	n Mainten	nance ¹													
3/6/2024	Sunray High	<u>32</u>	R	325	270	270 2	70 2	70 27	70 27	0 270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270 2
3/0/2024	Sunray Low	10	R	61	61	61 (51 ε	51 6:	1 61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61 6

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Footnote

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Planned Service Outage Summary - August 2024

(Posted - April 19, 2024)

																			(Posted	April 1	J, 2027)														
Date of Notice Posti	ng Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									The o	dates in	dicated be	low are t	he anticip	imated	os Days b Operations on the ling representations	ng Capa mainte	city duri	ing outa	ations to	be perfo	rmed an	d comple	ted.								
Market Area				•	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
																				e Mainte															
3/6/2024	Earlville East	487	D	631	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485	485
						•													Pipelin	e Mainte	nance														
3/6/2024	Beatrice North	832	D	2000	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600
						•																													
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
																			Pipelin	e Mainte	nance														
3/6/2024	Field to Demarc	831	D	1627	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150
	·																		Statio	n Mainte	nance ¹														
3/6/2024	Sunray High	32	R	325	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270
3/0/2024	Sunray Low	<u>10</u>	R	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61

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Footnote

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Planned Service Outage Summary - September 2024

(Posted - April 19, 2024)

																				(13, 202-	.,														
ate of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity										The dat	es indic	ated bel		ne anticip	timated pated d		ing Cap e maint	pacity du tenance a	uring o	utage dification trading h			ed and	complet	ted.								
arket Area		•		•	1 :	2	3	4	5	6	7	8	9	9	10	11	12	12	14	14	16	17	1	8 19	, T	19 2	21	22	23	24	25	20	6	26	28	29	30
																								St	ation M	aintenand	ce²	-									
2/6/2024	Viking Chisago/Isanti	196	R	80											0	0	0	0	0	0	0	0) 0		0	0	0	0	0	0	ſ	j	0	0	0	0
3/6/2024	Viking Chisago/Isanti	196	D	80											0	0	0	0	0	0	0	0) 0		0	0	0	0	0	0	(,	0	0	0	0
	<u> </u>																		F	ipeline M	aintena	nce						•									
3/6/2024	Beatrice North	832	D	2000	1800 18	00 1	800	1800	1800	1800	1800	180	0 18	00 1	800	1800	1800	1800	1800	1800	1800	1800	0 18	00 180	00 1	800 18	800	1800	1800	1800	180	0 18	00 1	1800	1800	1800	1800
eld Area					1	2	3	4	5	6	7	8	9	9	10	11	12	12	14	15	16	17	1	8 19)	20 2	21	22	23	24	25	20	6	27	28	29	30
																			F	Pipeline M	aintena	nce															
3/6/2024	Field to Demarc	831	D	1627	1350 13	50 1	1350	1350	1350	1350	1350	135	0 13	50 1	.350	1350	1350	1350	1350	1350	1350	1350	13	50 135	50 1	350 13	350	1350	1350	1350	135	0 13	50 1	1350	1350	1350	1350
	•																		:	Station M	aintena	nce ¹															
3/6/2024	Sunray High	32	R	325	270 2	70 2	270	270	270	270	270	270	0 27	70	270	270	270	270	270	270	270	270	2	0 27	0 2	270 2	270	270	270	270	270	J 27	70 2	270	270	270	270
3/6/2024	Sunray Low	10	R	61	61 6	1	61	61	61	61	61	61	. 6	1	61	61	61	61	61	61	61	61	6	1 6:		61 (61	61	61	61	61	6:	1	61	61	61	61

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Planned Service Outage Summary - October 2024

(Posted - April 19, 2024)

					(rosted - April 13, 2024)																														
Date of Notice Posting	g Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity		Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
Market Area		•	•	•	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
						Pipeline Maintenance															$\overline{}$														
3/6/2024	Beatrice North	832	D	2000	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950 1	950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950	1950
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
						Pipeline Maintenance													\neg																
3/6/2024	Field to Demarc	831	D	1627	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500 1	500	1500	1500	1500	1500	1500	1500	1500	1500	1500	1500	500
		Station Maintenance ¹																																	
3/6/2024	Sunray High	32	R	325	270	270	270	270	270	270	270																								
3/0/2024	Sunray Low	10	R	61	61	61	61	61	61	61	61																								

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